

SAN FRANCISCO PUBLIC UTILITIES COMMISSION
City and County of San Francisco

London N. Breed
Mayor

MINUTES
Tuesday, February 9, 2021
1:30 P.M.
(Approved February 23, 2021)

This meeting was held by Teleconference Pursuant to the Governor's Executive Order N- 29-20 and the Twelfth Supplement to Mayoral Proclamation Declaring the Existence of a Local Emergency Dated February 25, 2020

Commissioners

Sophie Maxwell, President
Anson Moran, Vice President
Tim Paulson
Ed Harrington
Newsha Ajami

Michael Carlin
Acting General Manager

Donna Hood
Secretary



1. Call to Order

President Maxwell called the meeting to order at 1:31 PM.

2. Roll Call

Present: Maxwell, Moran, Harrington and Ajami

The Commission Secretary announced that item 15 was removed from the calendar.

3. Approval of the Minutes of January 26, 2021

On Motion to approve the Minutes of January 26, 2021

Ayes: Maxwell, Moran, Harrington and Ajami

No public comment.

4. General Public Comment

- *Francisco DaCosta discussed the former General Managers seated on the Commission and recent audits. He stated 20% of the workforce are doing whatever they want and that there is corruption.*

Commissioner Paulson joined the meeting at 1:40 PM.

- *Eileen Boken discussed potable water used for the Auxiliary Water Supply System (AWSS). She discussed runway expansion at the San Francisco Airport. She asked that the Commission not use potable water for firefighting in the AWSS. She addressed the Coastal Commission agenda.*
- *Dave Warner, Palo Alto, thanked the Commission for the recent water workshop. He noted need for a risk analysis for design drought and discussed a January 22 letter from the SFPUC to BAWSCA.*
- *Carol Steinfeld, San Mateo, discussed the water workshop and stated there must be fewer or more strategic draws on the Sierra water supplies. She asked that a Hetch Hetchy supply roundtable be created to bring together wholesalers with SFPUC.*
- *Flo Kelly, Coalition on Homelessness, asked that unhoused San Franciscans be given access to water and sanitation. She requested that three additional water taps be installed in the Tenderloin.*
- *Carols Walkins, Coalition on Homelessness, asked that additional water sources be installed in the Tenderloin and that it be a priority.*
- *John Steeple, San Francisco, discussed inability for unhoused San Franciscans in the Tenderloin to have access to the minimum standards of water per day. He asked that the Commission look at the issue of water access and that three additional water taps be installed in the Tenderloin.*
- *Jennifer Friedenbach, Coalition on Homelessness, noted what the lack of access to water means for those who are unhoused, including health implications. She asked that additional taps be installed.*
- *Harry Bernstein discussed the Southeast Commission Facility mitigation agreement and asked if the mitigation agreement will transfer to the new*

facility under construction. He indicated that the recent Southeast Facility Commission recordings are not available and asked that assistance be given so the meeting recordings can be accessed.

- Aleta Dupree noted the importance of CleanPowerSF and asked that it be more visible and more engaged to help people “live better electrically”. She stated that the SFPUC should become a municipal electricity district.

Commissioner Harrington requested that staff provide a report on public water access.

President Maxwell requested a report on the use of potable water for firefighting on the west side of the city.

5. Communications

- Advance Calendar
- Contract Advertisement Report
- Correspondence Log
- 2009 Water Supply Agreement Update
- Annual Report on Dry Years Supply Progress Pursuant to AB1823
- Quarterly Report on Contracts Awarded by the General Manager Pursuant to Delegated Authority
- Water System Improvement Program Status of Construction Change Orders
- Water Supply Conditions Update
- City Attorney Memorandum Re: Application of Local Business Enterprise Rating Bonuses in PRO.0140 Solicitation

Public Comment

- Ali Altaha (5i) stated the memo ignores concerns raised in his correspondence. He discussed the work of the Contracts Monitoring Division (CMD). He discussed additional issues he felt are missing from the memorandum.
- Unidentified speaker (5i) discussed the memorandum and indicated it is inaccurate. He asked that PRO.0140 be rebid.
- David Pilpel (5b) asked that the report include the environmental review status; (5i) no issues with advice rendered. He noted the header needs to be removed so not to read confidential and privileged.

6. Update on the project to transform the San Francisco Public Utilities Commission’s website into a mobile-friendly, customer-focused hub.

Teresa Young provided an update on the SFPUC’s website transition. She introduced the project team and reviewed (1) website transformation (current site has outdated technology, no content strategy, and is not customer focused). She indicated the new site will offer mobile friendly site navigation; (2) overview of launch and rollout timeline; and (3) next steps.

Commissioner Paulson thanked staff for the presentation and for their work and his hopeful the new site will allow the public easy access to information and will remain simple.

Ms. Young and Lawrence Chew responded to a questions from Commissioner Ajami as to (1) whether data was scraped to see what people searched for when they came to the SFPUC website, (2) if staff researched how websites are evolving to make sure data isn't outdated when the site is launched, and (3) and is there a way to identify those who visit the website are and what they are searching for.

Public Comment

- *Aleta Dupree noted the importance of the website update and mobile access and the ease of accessing material. She indicated the need the for on-line/mobile payment.*
- *David Pilpel asked that the presentation be posted. He asked that the update not remove any existing content but add and enhance. He applauded the mobile access ability of the new site. He concurred with Aleta Dupree for the need of easy access to information.*

Item 7b was taken out of order and heard first.

7. Report of the General Manager

- a) Water Enterprise Capital Improvement Program (WECIP) Quarterly Report
Katie Miller, Director Water Capital Programs, indicated the WECIP program status is 43% complete with \$913M expended. She reviewed the WECIP program cost and program schedule summaries. She noted highlights of the reporting period for regional and local projects. Director Miller reviewed the total current approved budget for active regional projects by phase and provided updates on the following: Sunol Valley Water Treatment Plan Ozone, San Andreas Pipeline No. 2 Lockbar replacement, CSPL Reaches 2 and 3 rehabilitation, Southern Skyline Boulevard Ridge Trail extension, Sunol long-term improvements, Alameda Creek Watershed Center, Local WECIP projects, San Francisco Groundwater Supply, San Francisco Westside Recycled Water, College Hill Reservoir Outlet, and Local Water Conveyance/Distribution System (water main replacement).

Acting GM responded to a question from President Maxwell regarding placement of staff at the Rollins Road facility.

Public Comment

- *Ali Altaha discussed the Calaveras Dam project budget.*

- b) Water System Improvement Program (WSIP) Quarterly Report
Director Miller began with a discussion of the WSIP regional program status, noting 99% completion with \$3,697M expended. She reviewed the Regional WSIP cost and program schedule summaries. She discussed the status of the Alameda Creek Recapture Project, Reginal Groundwater Storage and Recovery, Calaveras Dam Replacement Project, Fish Passage at Alameda Creek Diversion Dam, San Joaquin Region Closeout Project, Sunol Valley Regional Closeout Project, Bay Division Region Closeout Project, Peninsula Region Closeout Project, and celebration of the completion of Local WSIP.

Director Miller responded to a question from President Maxwell regarding well

corrosion (Regional Groundwater Storage and Recovery) and the cost of the change orders, and a question as to what the security at Crystal Spring will be securing (fencing and cameras). Director Miller indicated she will provide a report regarding the corrosion.

Public Comment

- *David Pilpel requested the staff presentation be posted. He noted he chaired the SFPUC CAC Water Subcommittee and asked that he and others be invited to milestone recognition events.*
- *Ali Altaha discussed issues not related to the item.*

c) Report on Recent San Francisco Public Utilities Commission Activities, Events and Announcements

None.

8. New Commission Business

None.

9. Consent Calendar:

- a) Approve an increase of \$1,200,000 to the contract cost contingency, and an increase of 365 calendar days to the contract duration contingency, for Contract No. WD-2668, Regional Groundwater Storage and Recovery; and authorize the General Manager to approve future contract modifications for a total contract amount of up to \$65,778,678 and a total contract duration of up to 2,527 consecutive calendar days. ([Resolution 21-0011](#))
- b) Approve the plans and specifications, and award Contract No. WD-2865, Sunol Regional Wilderness Park Water System, in the amount of \$2,395,280, and with a duration of 390 consecutive calendar days, to the responsible bidder submitting the lowest responsive bid, Cratus, Inc., to construct a potable water system at the Sunol Regional Wilderness Park in Sunol, California. ([Resolution 21-0012](#))
- c) Accept work performed by Precision Engineering, Inc. for Contract No. WW-621R, As-Needed Main Sewer Replacement No. 6, for a total contract amount of \$6,070,732, and with a total contract duration of 836 consecutive calendar days (approximately two years and three months); and authorize final payment to the Contractor. ([Resolution 21-0013](#))
- d) Approve an increase in the amount of \$817,129 to the contract cost contingency for Contract No. WW-665, Southeast Water Pollution Control Plant 042 Seismic Retrofit and Rehabilitation, with Western Water Constructors; and authorize the General Manager to approve future modifications to the contract for a total contract amount of up to \$10,804,260, with no change to the contract duration. ([Resolution 21-0014](#))
- e) Accept work performed by Marinship Development Interest, LLC, for Contract
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No. WW-694, Lincoln Way/48th Ave Diversion Structure Modification; approve Modification No. 1 (Final), decreasing the contract amount by \$7,400, for a total contract amount of \$960,580 and a total contract duration of 90 consecutive calendar days, and authorize final payment to the contractor. (Resolution 21-0015)

Public Comments

- *Eileen Boken requested that item 9e be removed for discussion.*
- *David Pilpel discussed inconsistency with references to environmental reviews on items 9a, 9b and 9f and asked that there be consistency.*
- *Ali Altaha (9e) discussed the award of the contract and LBE participation.*

*On Motion to approve Consent Calendar items 9a through 9d
Ayes: Maxwell, Moran, Paulson, Harrington, Ajami*

Kathy How, AGM Infrastructure, discussed the work performed under the contract for item 9e.

Public Comment (9e)

- *Ali Altaha asked that staff explain why the contract had 4% LBE.*
- *Eileen Boken thanked the Commission for severing the item for clarification.*
- *Francisco DaCosta asked what the Commission is going to do regarding Mr. Altaha's concerns.*

*On Motion to approve Consent Calendar item 9e
Ayes: Maxwell, Moran, Paulson, Harrington, Ajami*

The Commission Secretary called items 10 through 13 together and announced that there would be separate public comment periods and Commission votes for each item.

10. Public hearing to consider and possible action to adopt mid-cycle adjustments to the FY 2021-22 Capital Budget of the San Francisco Public Utilities Commission, increasing the Wastewater Enterprise capital budget by \$213,511,178 and the Hetchy Power capital budget by \$17,344,824 for a total budget of \$1,020,288,500; authorize the General Manager to seek Board of Supervisors approval for (1) appropriation of \$213,511,178 in Revenue Bond Funded Wastewater Capital Projects, (2) appropriation of \$17,344,824 in Hetchy Power Capital Projects, and (3) de-appropriation of \$6,900,000 in Revenue Funded Power Capital Projects in FY 2020-21; and authorize the General Manager to seek Board of Supervisors approval for the issuance of (1) \$213,511,178 aggregate principal amount of Wastewater Revenue Bonds and other forms of indebtedness, including commercial paper and State Revolving Fund loans or Water Infrastructure Finance and Innovation Act loans, and (2) \$19,344,824 aggregate principal amount of Power Revenue Bonds and other forms of indebtedness, including commercial paper and loans, subject to the terms of Charter Sections 9.107(6) and 9.107(8). (Resolution 21-0016)

11. Public hearing to consider and possible action to adopt mid-cycle amendment to the
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San Francisco Public Utilities Commission FY 2021-22 Operating and Programmatic Budgets as follows: (1) increase FY 2021-22 Operating Budget by \$18,055,757 for a total amount of \$1,444,562,831 (including Revenue Transfers for Capital), and (2) decrease the FY 2021-22 Programmatic Project Budget by \$2,800,000 for a total amount of \$54,079,658. ([Resolution 21-0017](#))

12. Public Hearing to consider and possible action to adopt the San Francisco Public Utilities Commission 10-Year Capital Plan for FY 2021-22 through FY 2030-31, totaling \$9,074,419,985. ([Resolution 21-0018](#))
13. Public Hearing to consider and possible action to adopt the San Francisco Public Utilities Commission 10-Year Financial Plan for FY 2021-22 through FY 2030-31. ([Resolution 21-0019](#))

Acting GM Carlin provided a brief budget overview noting the budget was developed with the themes of Racial Equity, COVID Response, Impeccable Stewardship, and Resiliency/Utility of the Future. He noted the addition of funds for green infrastructure maintenance and support and for facility management resources at the new Southeast Facilities Center.

Eric Sandler, CFO and AGM Business Services, presented items 10 through 13 together. He reviewed the context of the budget, timeline, and original budget priorities.

FY 2021-22 Revised Operating Budget: *Laura Busch, Budget Director, discussed (1) Total Operating Budget (\$1,445 million); (2) Operating Budget changes (total \$18,055,757); (3) New Investments: Power Purchase (\$16.7 million), Racial Equity (\$2.9 million), COVID response and adaption (\$2.5 million), Utility of the Future (\$1.6 million), Resiliency (\$4.2 million), People (\$4.2 million); (4) Financial Stability; and (5) How priorities have been addressed.*

FY 2021-22 Revised Capital Budget: *CFO Sandler discussed (1) Capital Budget changes totaling \$230.8 million; (2) Wastewater changes \$213.5 million increase; (3) Hetchy Water & Power \$17.3 million increase; and (4) Bond Authorization changes (SFPUC total \$232.9 million).*

Ten-Year Capital Plan: *Total \$9.1 billion. CFO Sandler provided a summary of the 10-Year Capital Plan updates for Wastewater (\$5.4B), Water (\$2.0B), Hetchy Water & Power (\$1.6B), and CleanPowerSF (\$0.1B) and noted key changes for each.*

Ten-Year Financial Plan: *CFO Sandler discussed the development of the 10-Year Financial Plan and noted key financial plan updates, sales volume revisions, revised capital financing assumptions; and reduced future rate assumptions.*

CFO Sandler continued with a review of specific key assumptions for (1) Water/Wastewater: actuals and projected volumes (water sales MGD), Water Enterprise 10-Year Financial Plan, actuals and projected volumes (water billed sewer discharge volume MGD), Wastewater Enterprise 10-Year Financial Plan, combined

water and wastewater average single family monthly bill (projected 2031 combined bill is 12% lower than in previous plan), affordability (utility cost as a percentage of median household income); (2) Hetch Hetchy Water and Power: Power Enterprise 10-Year Financial Plan actuals and projected volumes, Hetch Hetchy Water and Power 10-Year Financial Plan, CleanPowerSF key assumptions, actuals and projected volumes (total power sales (GWh), and CleanPowerSF 10-Year Financial Plan.

CFO Sandler discussed “considerations” (1) 10-Year Financial Plan rebalanced around economic and demand recovery assumptions; (2) reduction in future revenue requirements from capital financing assumptions, and (3) next annual revision of 10-Year financial plans.

CFO Sandler responded to questions from Commissioner Ajami (1) whether there are any discussions occurring regarding decoupling; (2) how current capital investments correlate to demand projections; and (3) how power rates compare to water rates. She noted academic work being conducted on affordability and indicated she would pass that onto staff.

Vice President (VP) Moran requested that future presentations include discussions regarding expanding the audit program. Kristina Cordero, Director of Financial Planning, responded to a question from VP Moran as to whether CleanPowerSF consumption estimates include moving from natural gas to electricity in new buildings. CFO responded to VP Moran’s request for thoughts on the fact that the Water Enterprise has the lowest coverage ratios.

Commissioner Harrington indicated he is unclear on how to read the schedules that were provided in the Commission materials as related to appropriation and asked that CFO Sandler/staff explain.

AGM Ritchie responded to a question from Commissioner Harrington regarding the replacement of lead lines and if they are a health issue.

Commissioner Harrington asked that Wastewater Green Infrastructure Projects be added to that workshop agenda.

Commissioner Harrington asked that discussions take place to ensure that the Channel Reliability Project is still needed as designed and planned.

Public Comment – Item 10

- *Ali Altaha addressed comments regarding Racial Equity.*

On Motion to approve Item 10:

Ayes: Maxwell, Moran, Paulson, Harrington, Ajami

Public Comment – Item 11

- *Ali Altaha provided comments on workforce development.*
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- *Francisco DaCosta noted it was Espanola Jackson's birthday and discussed her contribution to the development of the task force for the Sewer System Improvement Project.*

On Motion to approve Item 11:

Ayes: Maxwell, Moran, Paulson, Harrington, Ajami

Public Comment – Item 12

- *Eileen Boken urged the SFPUC to reassess the maintenance for Sunset Reservoir and discussed AWSS.*

On Motion to approve Item 12:

Ayes: Maxwell, Moran, Paulson, Harrington, Ajami

Public Comment – Item 13

- *Ali Altaha (12 & 13) discussed racial equity, public integrity and open government.*
- *Peter Drekeimer, Tuolumne River Trust, discussed the Water Enterprise sales projections over the next 10 years. He indicated there are two SFPUC projections, one by finance team and one by the supply team. He discussed BAWSCA projections and that resolution is needed.*
- *Francisco DaCosta discussed the SFPUC website and that it should be provided to university students.*

On Motion to approve Item 13:

Ayes: Maxwell, Moran, Paulson, Harrington, Ajami

14. Accept work performed by NTK Construction, Inc. for Contract No. WW-556, Southeast Water Pollution Control Plant Chemical System Relocation and Facility Upgrades; approve Modification No. 15 (Final), decreasing the contract amount by \$600, for a total contract amount of \$14,737,293, and increasing the contract duration by 90 consecutive calendar days, for a total contract duration of 1,380 consecutive calendar days; and authorize final payment to the contractor. ([Resolution 21-0020](#))
AGM How introduced the item and indicated the Notice-to-Proceed was issued in March 2014 and substantial completing was end of calendar year 2017, but that final construction and close-out were significantly delayed due to DBI permitting issues and mechanical and electrical equipment not meeting operational testing requirements.

Public Comment

- *Francisco DaCosta stated the Southeast Water Pollution Control Plant chemical system relocation and facility upgrades are important to the community.*
- *Ali Altaha discussed LBE goals.*

On Motion to approve Item 14:

Ayes: Maxwell, Moran, Paulson, Harrington, Ajami

The Commission Secretary re-announced that Item 15 was removed from the calendar.

15. Approve the plans and specifications, and award Contract No. WW-645R, Westside Pump Station Reliability Improvements, in the amount of \$48,328,300, with a duration of 1,020 consecutive calendar days, to the responsible bidder that submitted the lowest responsive bid, Anvil Builders, Inc., to provide redundant electrical power service feeds, replacement of essential wastewater process mechanical and electrical equipment, ancillary structural, ventilation, plumbing and instrumentation and control improvements, as well as construction of a new electrical building. This action constitutes the Approval Action for the project for the purposes of CEQA, pursuant to Section 31.04(h) of the San Francisco Administrative Code.

16. Approve increase of \$1,500,000 to the contract cost contingency and retroactive increase of 390 calendar days to the duration contingency for Contract WD-2687R, Auxiliary Water Supply System Pumping Station No. 2 Improvements (2016); and authorize the General Manager to approve future modifications to the contract for up to a total contract amount of \$22,744,038 and up to a total contract duration of 1,435 consecutive calendar days. ([Resolution 21-0021](#))

AGM How introduced the item and discussed the contract duration and indicated that a request to increase the contract duration was not done in a timely manner but that the contractor has continued to work but has not been paid.

Public Comment

- *Ali Altaha discussed open government. He stated the item lacks LBE tracker.*
- *Francisco DaCosta stated that LBEs need to be shown. He questioned if standards are being followed.*
- *Eileen Boken discussed AWSS pumping station number two. She stated the item needs an independent audit.*

On Motion to approve Item 16:

Ayes: Maxwell, Moran, Paulson, Harrington, Ajami

17. Adopt a Competitive Selection Process Communications Policy to support the integrity of the competitive selection process for San Francisco Public Utilities Commission contracts; and authorize the General Manager to implement this policy through competitive solicitation documents and other administrative measures, as appropriate, in consultation with the City Attorney. ([Resolution 21-0022](#))

Kendra Cox, Contract Administration Bureau, noted there is a competitive selection process the SFPUC follows to award contracts, as required by law. She noted the SFPUC has adopted practices to ensure every competitive selection process is managed in a fair, impartial and transparent manner. She discussed the January 11, 2021 Controller's Office preliminary assessment of San Francisco City commission's and boards ethical standards for awarding contracts, noting general recommendations for all commissions and boards. She indicated the proposed policy would address recommendations and codify existing SFPUC policies.

Public Comment

- *Francisco DaCosta indicated the matter came about as a result of the FBI investigation. He stated the facts are needed.*
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- *Ali Altaha noted the need for action. He discussed the work of the Contracts Administration Bureau.*

On Motion to approve Item 17:

Ayes: Maxwell, Moran, Paulson, Harrington, Ajami

18. Approve a California Community Power Joint Powers Agency (JPA) agreement and authorize CleanPowerSF's participation in the JPA with annual costs not-to-exceed \$50,000; and authorize the General Manager to seek approval from the Board of Supervisors to execute the agreement. ([Resolution 21-0023](#))

Mike Hyams, Director, CleanPowerSF, discussed the purpose and initial focus of California Community Power (CC Power), a new Joint Powers Authority, and noted the agencies who will be participating. He indicated the CC Power would (1) provide CleanPowerSF the opportunity, but not the obligation, to participate in larger projects that not otherwise be possible, (2) allow for broader collaboration on the development of new programs or services that might benefit from a scaled or regional approach, and (3) not commit CleanPowerSF to participate in any specific projects or purchase services. Director Hyams reviewed how the program will work and indicated the estimated CleanPowerSF share of operating costs are not-to-exceed \$50,000 per year. He concluded with a review of approvals and timeline and requested Commission approval.

Commissioner Paulson expressed support noting it will get the SFPUC into other counties and our values will be extended.

Director Hyams responded to questions from Commissioner Ajami regarding the \$50,000 operating costs and how the cost share is determined, and if power produced by the SFPUC and be included in the clean energy mix.

President Maxwell thanked Director Hyams and expressed excitement for the project.

Public Comment

- *Francisco DaCosta discussed the SFPUC joining the CCA and providing solar to homes in the Bayview. He questioned marketing and stacks that produce the energy. He stated subsidized energy is needed for the digesters and that it won't come from PG&E.*
- *Alita Dupree thanked the Commission for the item and noted its importance to achieve goals of 100% clean energy.*

On Motion to approve Item 18:

Ayes: Maxwell, Moran, Paulson, Harrington, Ajami

19. Approve Amendment No. 4 to Contract No. WW-647R, Southeast Water Pollution Control Plant Biosolids Digester Facilities Construction Manager/General Contractor Agreement with MWH Constructors/Webcor Builders Joint Venture, modifying the scope of work and increasing the contract amount by \$350,394,026, and increasing the contract duration by 693 consecutive calendar days, for a total contract amount of
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\$1,289,179,552, and a total contract duration of 3,227 consecutive calendar days. (Resolution 21-0024)

AGM How introduced, discussed the need and reasons for the increased cost and duration.

Commissioner Harrington stated that staff cannot be off by 40%, two years, and \$350 million dollars and that it cannot happen again. AGM How discussed the development of the project and lack of scope development at that time. With more known, the project cost and duration increased.

AGM How responded to a question from Commissioner Ajami as to why the digesters were moved. Brief discussion ensued.

Public Comment

- *Alex Landsberg (item 18) thanked the Commission for supporting the item and expressed concern that the JPA was able to advance to the Commission without involvement from the directors.*
- *Ali Altaha discussed LBE goals.*
- *Francisco DaCosta stated information on the digesters is not given to the community. He asked how long the Contractor Assistance Center will be closed. He stated the community needs to be taken into account.*

On Motion to approve Item 19:

Ayes: Maxwell, Moran, Paulson, Harrington, Ajami

20. Public comment on matters to be addressed during Closed Session
None.

21. Motion on whether to assert the attorney-client privilege regarding the matters listed below as Conference with Legal Counsel

On motion to assert the attorney-client privilege

Ayes: Maxwell, Moran, Paulson, Harrington, Ajami

The Commission entered Closed Session at 6:40 PM.

Present in Closed Session (all item 22): Commissioners Sophie Maxwell, Anson Moran, Tim Paulson, Ed Harrington, Newsha Ajami, Michael Carlin, Acting General Manager, Eric Sandler, CFO/AGM Business Services, Barbara Hale, AGM Power Enterprise, Pam Husing, SFPUC Power, Theresa Mueller, Deputy City Attorney, Lee Sayao, SFPUC IT, Donna Hood, Commission Secretary.

22. Conference with Legal Counsel – Pursuant to California Government Code, Section 54956.9(a), and San Francisco Administrative Code, Section 67.10(d)(1):
Conferring with, or receiving advice from, the City Attorney regarding the following existing litigation in which the City is a petitioner and Pacific Gas & Electric Company is an adverse party: In re: PG&E Corporation and Pacific Gas & Electric

Company, United States Bankruptcy Court, Northern District of California, Case No. 9-30088-DM, filed January 29, 2019; Federal Energy Regulatory Commission Case No. EL 19-38-000, filed January 28, 2019; Federal Energy Regulatory Commission Case No. ER18-1482-000, filed April 30, 2018; Federal Energy Regulatory Commission Case No. ER18-1102-000, filed March 15, 2018; Federal Energy Regulatory Commission Case No. ER18-790-000, filed, February 2, 2018; Federal Energy Regulatory Commission Case No. ER18-768-000, filed January 31, 2018; Federal Energy Regulatory Commission Case No. ER18-198-000, filed October 31, 2017; Federal Energy Regulatory Commission Case No. ER17-2406-000, filed August 31, 2017; Federal Energy Regulatory Commission Case No. ER17-2181-000, filed July 31, 2017; Federal Energy Regulatory Commission Case No. ER17-2204, filed July 31, 2017; Federal Energy Regulatory Commission Case No. ER17-1509-000, filed May 1, 2017; Federal Energy Regulatory Commission Case No. ER17-910-000, filed January 31, 2017; Federal Energy Regulatory Commission Case No. EL 15-3-000, filed October 10, 2014; Federal Energy Regulatory Commission Case No. ER15-702-000, filed December 23, 2014; Federal Energy Regulatory Commission Case No. ER15-703-000, filed December 23, 2014; Federal Energy Regulatory Commission Case No. ER15-704-000, filed December 23, 2014; Federal Energy Regulatory Commission Case No. ER15-705-000, filed December 23, 2014; Federal Energy Regulatory Commission Case No. ER15-735-000, filed December 23, 2014; California Public Utilities Commission Case No. 1.15-08-019, filed February 25, 2015; California Public Utilities Commission Case No. R.18-10-007, filed October 25, 2018; California Public Utilities Commission Case No. R.19-01-006, filed January 10, 2019; and California Public Utilities Commission Case No. R.19-09-016, filed January 10, 2019

The Commission exited Closed Session at 7:42PM.

23. Announcement following Closed Session

President Maxwell announced that no action was taken during Closed Session.

24. Motion regarding whether to disclose the discussions during Closed Session pursuant to San Francisco Administrative Code Section 67.12(a)

*On motion not to disclose the discussions during Closed Session
Ayes: Maxwell, Moran, Paulson, Harrington, Ajami*

25. Adjournment

President Maxwell adjourned the meeting at 7:43 PM.

